



Outreach on the Offshore Oil and Gas Pipeline Analysis of Impacts to Public Trust Resources and Values (APTR)

CALIFORNIA STATE LANDS COMMISSION

August 13 and 17, 2026



California State
Lands Commission



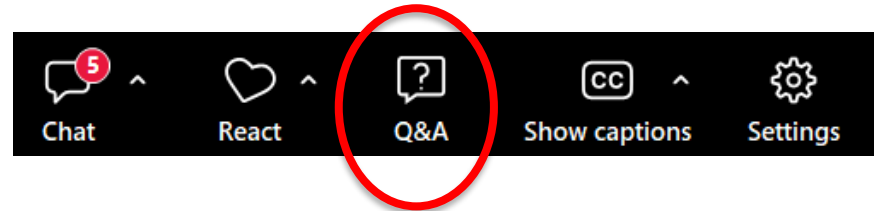
Agenda and Zoom features

Agenda

- Introduction to CSLC
- Study purpose
- Review of study outline
- Timeline
- Questions & answers

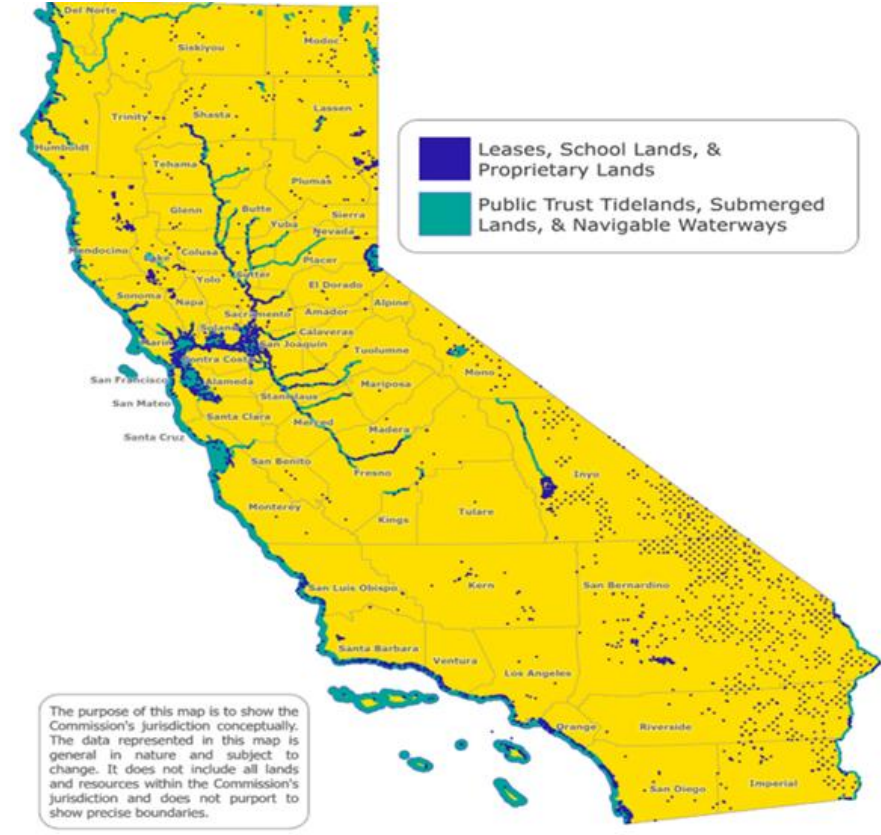
Zoom features

- Enter a question into the Q&A feature at bottom of your screen



State Lands Commission

- Jurisdiction
 - Mean high tide line to 3 miles offshore
 - Beds of navigable waterways
- Public Trust Doctrine
 - Commerce, navigation, fisheries
 - Water-based recreation, land preservation

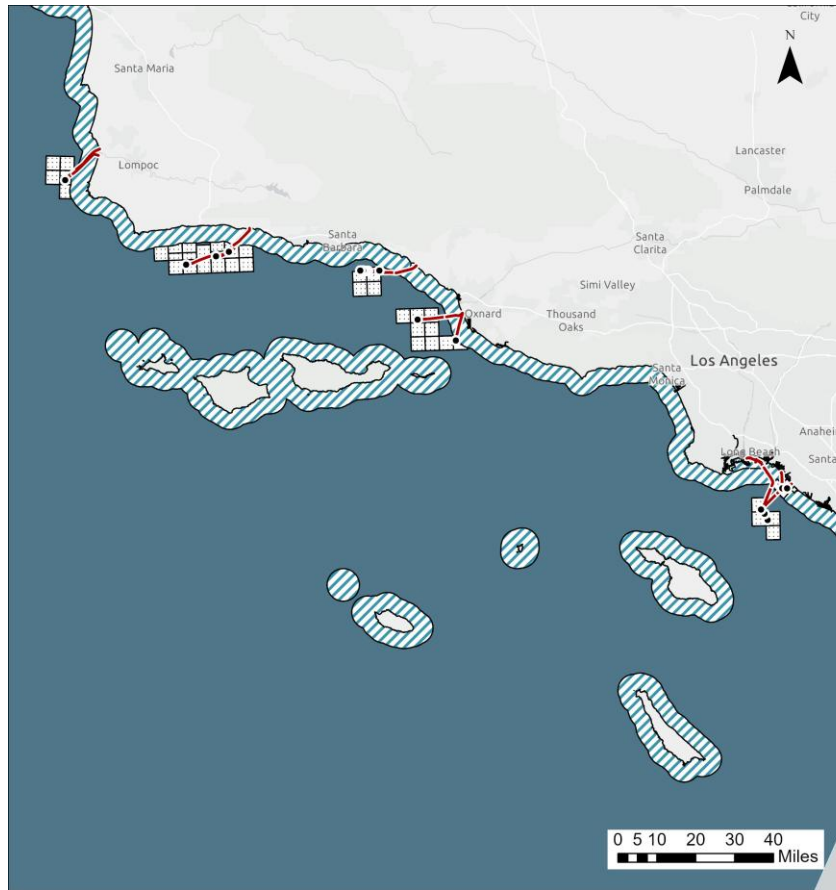




Purpose

- A thorough risk assessment of the existing offshore oil and gas pipelines (December 2023 Commission staff report)
- Environmental changes since installation
- Impacts of pipelines on health of local ecosystems and communities
- Temporary moratorium on new leases until the APTR has been considered

Pipeline Leases Included in the Study



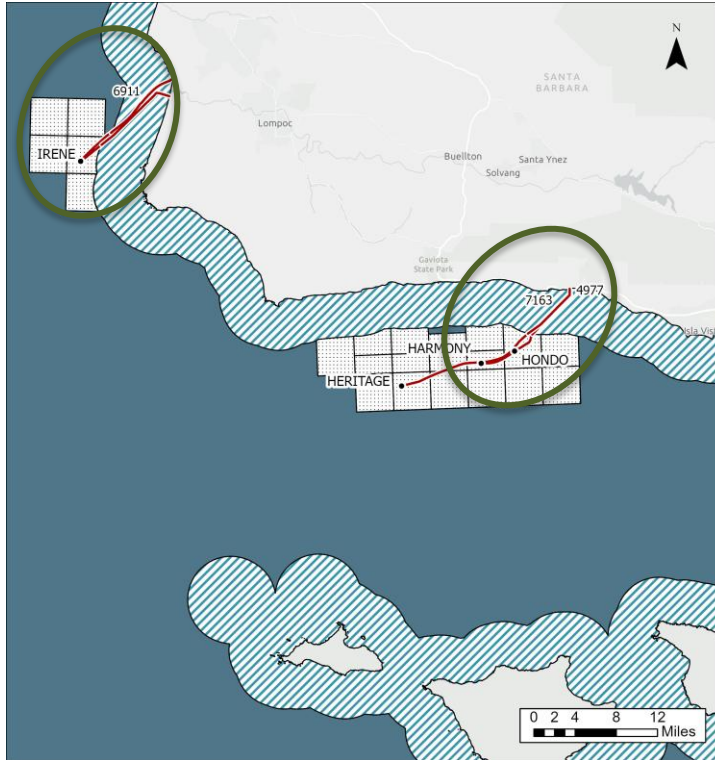
Oil & Gas Resources

- Pipelines
- Offshore Oil & Gas Platforms
- ▨ Federal and State Lease Areas

Boundaries

- ▨ State Water
- Federal Water

Santa Barbara County



Lease	Owner/ Operator	Servicing Platform	Assets
6911	FMOG*/DCOR	Irene	Two oil pipelines; one gas pipeline
4977	Sable Offshore	Hondo	One gas pipeline
7163	Sable Offshore	Harmony	One oil pipeline; one produced water outfall

* FMOG=Freeport-McMoRan Oil and Gas

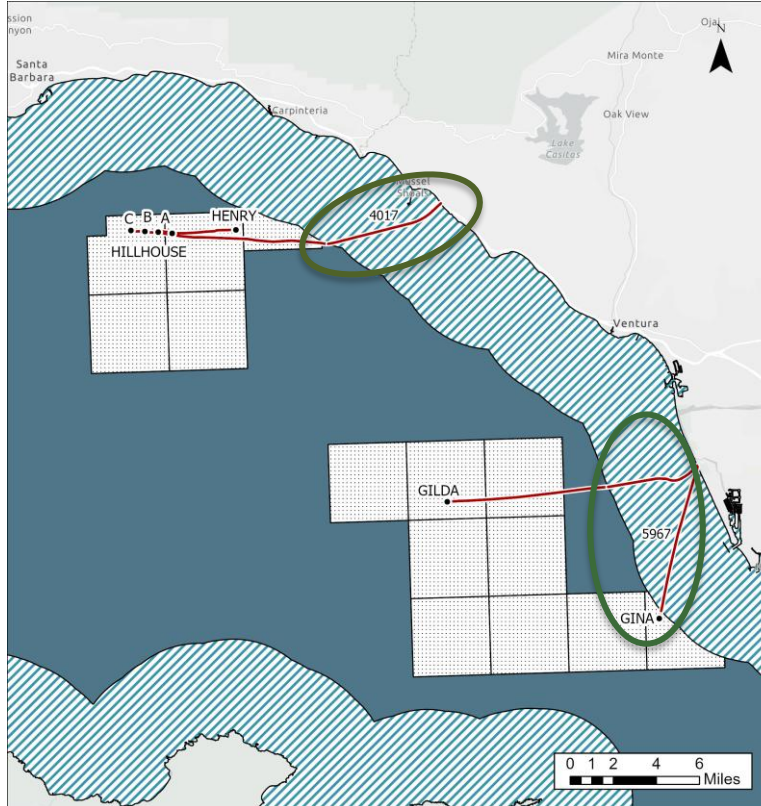
Oil & Gas Resources

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S. Santa Barbara and N. Ventura Counties



Oil & Gas Resources

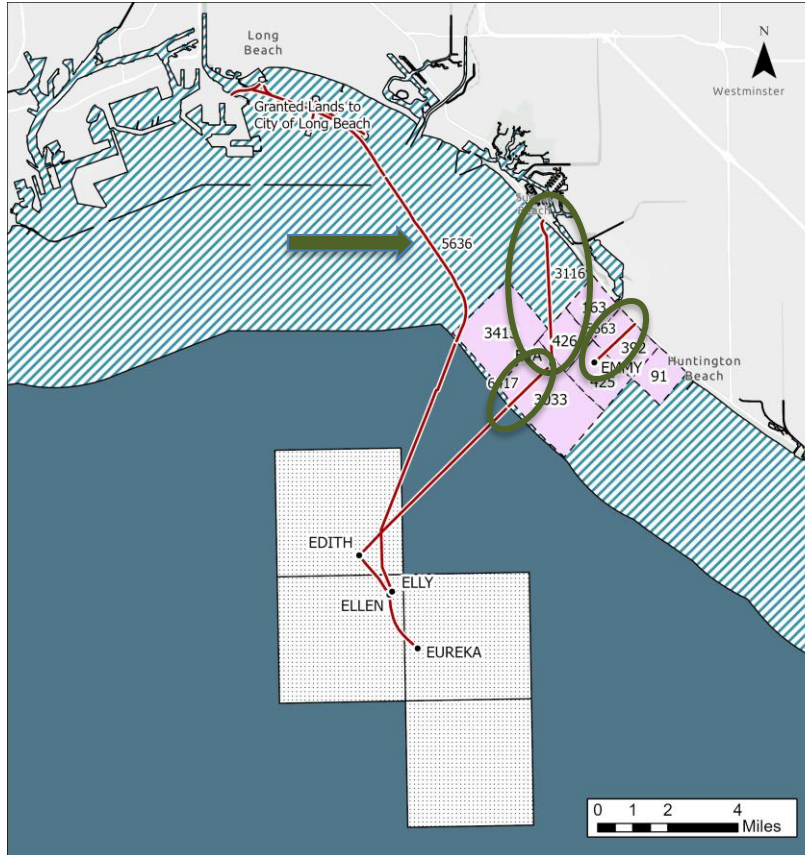
- Pipelines
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Boundaries

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Lease	Owner/ Operator	Servicing Platform	Assets
4017	DCOR	Platform A	One oil pipeline; one gas pipeline
5967	DCOR	Gina and Gilda	Two oil pipelines; two gas pipelines

Los Angeles and Orange Counties



Lease	Owner/Operator	Servicing Platform	Assets
5636	Beta Offshore	Elly	One oil pipeline
3116	DCOR	Eva	One oil pipeline; one gas pipeline
6417	DCOR	Connects Eva to Edith	One oil pipeline
5663	CRC*	Emmy	One oil pipeline; two gas pipelines

*CRC=California Resources Corporation

Oil & Gas Resources

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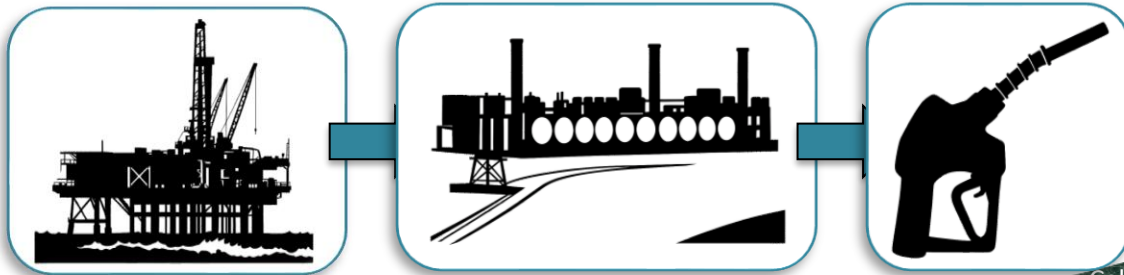


Study Outline

- Background
- Pipeline Integrity Programs and External Risks
- Oil Spill Risks
- Resource Analyses
- Alternatives

Background

- Regulatory Setting
- Energy Production and Supplies
 - Characterization of major oil & gas fields offshore CA
 - Where the oil & gas flowing through pipelines ultimately goes
 - Markets served by the pipelines
 - Assessment of remaining economic viability



Pipeline Integrity & External Risks (1 of 2)

- Pipeline remaining strength and areas of concern
- External risks (e.g., seismic events, anchor strikes)



Pipeline Inspection Gauge (PIG) used for Integrity Assessments

Pipeline Integrity & External Risks (2 of 2)

- Pipeline inspection reports
 - Internal inspection
 - PIG (pipeline inspection gauge)
 - Corrosion coupon
 - Hydrostatic tests
 - External inspection
 - Video & photo
(remotely operated vehicles or diver)
 - Side scan sonar
 - Cathodic protection

Oil Spill Risks

Commission Study Focus Areas



Pipelines



Tankers

2021 Delaware study by RPS. Modeled Oil Spill: 2,250 barrels

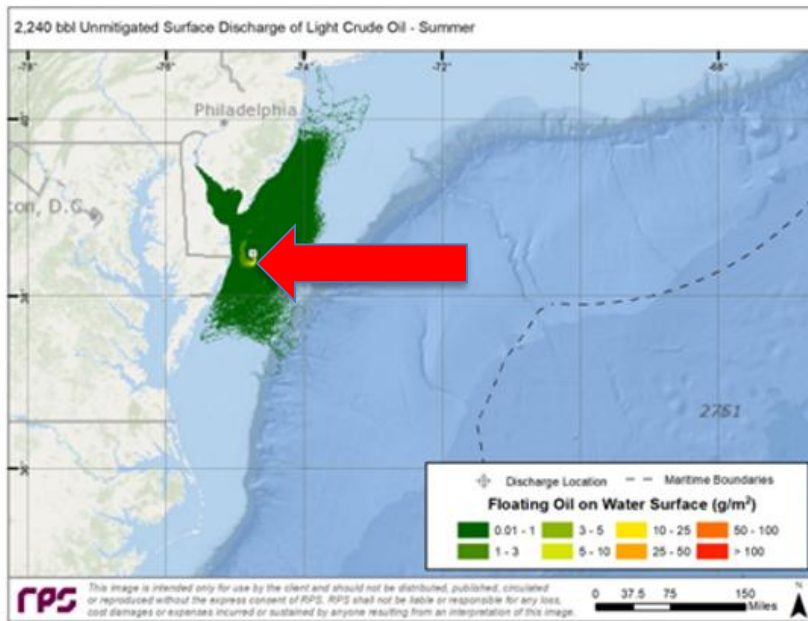


Figure 3-111. Maximum water surface oil exposure concentration at any point in time throughout a 30-day simulation of the run that led to the maximum shoreline length oiled (on an annual basis, in summer) for a 2,240 bbl release of crude oil offshore Delaware starting on June 25, 2018.



Resource Analyses

- Climate Change
- Environmental Resources
- Ocean and Coastal Uses
- Economic Resources
- Environmental Justice
- Cultural and Tribal Resources

Alternatives

- Import oil and/or gas from other regions (i.e., oil imported via tanker or natural gas imported via interstate pipeline)
- Increase California's onshore production of oil and gas
- Increase reliance on biomass-based fuels for transportation as a substitute for oil
- Goal is to begin to analyze impacts; a preferred alternative will not be identified.

Final Chapter

- Synthesize conclusions



Timeline & Engagement Opportunities

- **Q1 2027 – Draft APTR Release**
- **Q2 2027 –Public Input on the Draft**
 - Staff will hold two hybrid public meetings shortly after release:
 - One in Santa Barbara or Ventura County
 - One in Los Angeles or Orange County
- **Q2-3 2027 – Revision Phase**
 - Staff and consultants will consider public comments
 - Staff and consultants will develop a final draft
- **Q3-4 2027 – Commission Consideration**
 - Staff will bring a proposed final draft APTR to the Commission
 - Exact 2027 meeting dates will be established later this year



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THANK YOU AND QUESTIONS

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<https://bit.ly/45dk4pK>



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