INCIDENT TRENDS – 2023Q3 ocs - Gulf of Mexico

RFO - Office of Safety Management 8 November 2023



Bureau of Safety and Environmental Enforcement

Promoting Safety, Protecting the Environment and Conserving Offshore Resources





- Recent Safety Alert
- Industry Incident Trends 2023Q3 July / August / September
- Recent Completed Panel Investigation
- "<u>To promote safety</u>, protect the environment and conserve resources offshore through vigorous regulatory oversight and enforcement."

THEME - LUCK VS. PREPARATION





RECENT SAFETY ALERT - 469

- Review / update evacuation procedures
- Establish system for medical supplies
- Incorporate training and drills for emergency response
- Evaluates means of escape (no obstructions)
- Evaluating probable response times





Safety Alert No. 469 October 20, 2023 Contact: <u>bseepublicaffairs@bsee.gov</u> Phone: (800) 200-4853

BSEE Identifies Medical Evacuation and Emergency Hazards During Risk-Based Inspections

In January 2023, BSEE carried out a Performance-Based Risk Inspection (PBRI) for 20 production and well operation sites in the Gulf of Mexico (GOM). This included 12 production facilities and 8 well control facilities run by 15 different operators. BSEE inspectors found a considerable number of inconsistencies in the documentation and recording of injuries and illnesses. They also found several common procedural gaps and possible flaws in working practices, as well as problems with medical support and evacuation resources that could affect the emergency response capabilities of facilities operating on the Outer Continental Shelf (OCS). During the time period under review, there were several high-risk events and non-operational deaths in the GOM, and evacuations from offshore facilities to onshore medical facilities were delayed or couldn't happen as quickly as they should have.

As a result of the PBRI and routine inspections, BSEE inspectors found:

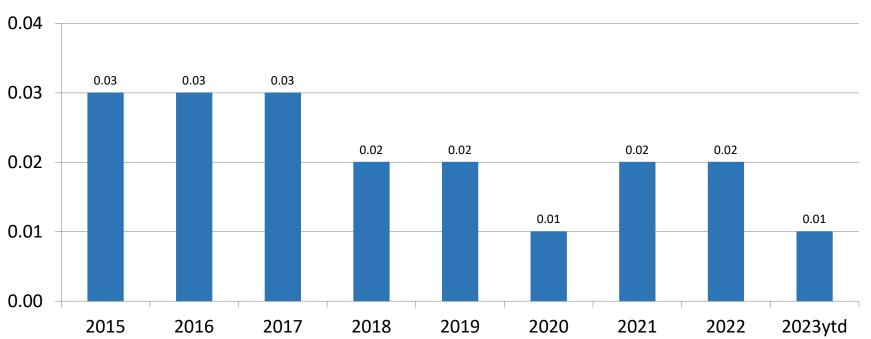
- It took an average of 6.8 hours, according to the evacuation reports, from the time an incident occurred to the time evacuees arrived at a medical center.
- · Medical supplies for facility personnel were inadequate.
- Offshore workers didn't know where first aid kits were located or how to properly use them.
- Several emergency action plans were out of date, difficult for workers to find, and contained incorrect contact information. In some instances, the plan was only known to the person in charge, which could pose a significant risk if that person becomes incapacitated.
- Many operators could not show proof they had carried out medical emergency drills on a regular basis, even though it is a requirement.
- Several facilities had equipment obstructing high-traffic areas, creating trip hazards, blocking escape routes, and posing safety risks.







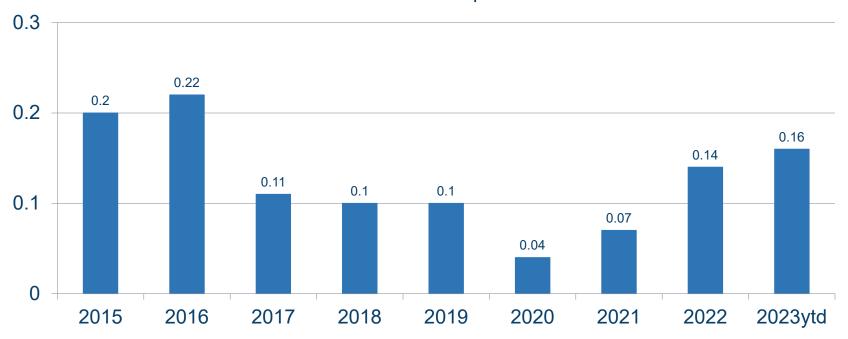
■ GoM INC to Component







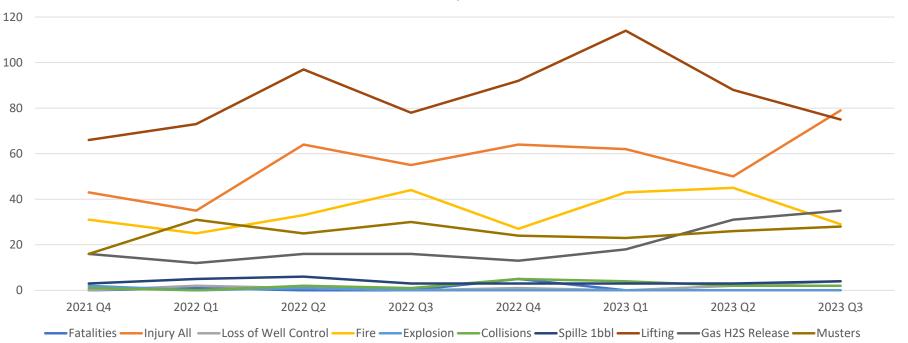
■ GoM INC to Inspection



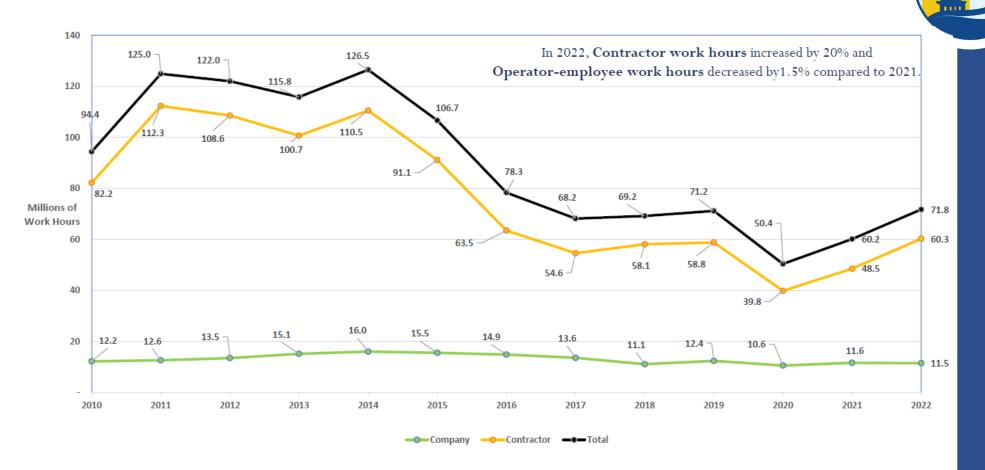
OCS INDUSTRY RATES BY ROLLING QUARTER





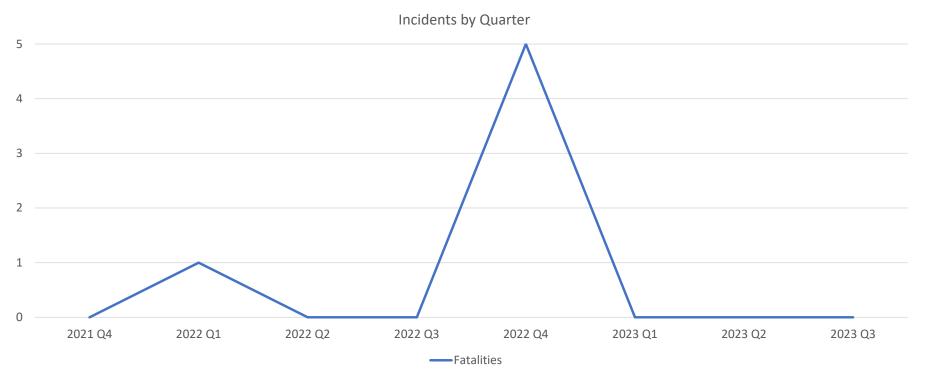


TOTAL OCS HOURS TRENDS

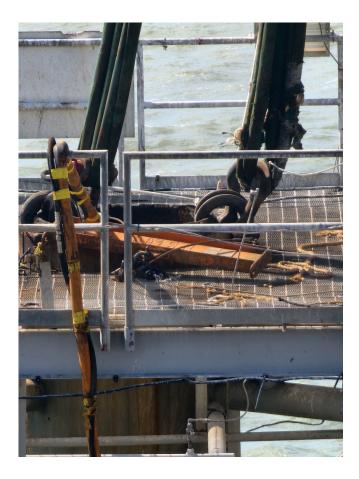


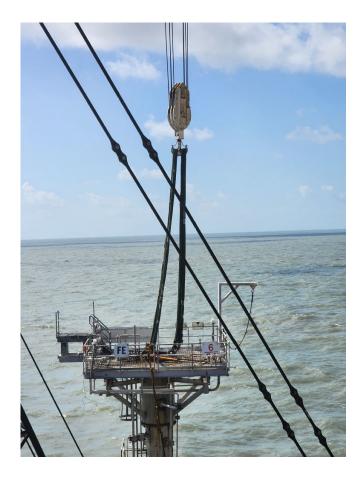
FATALITY RATES BY ROLLING QUARTER





HIPO NEAR MISS - 8/10/2023



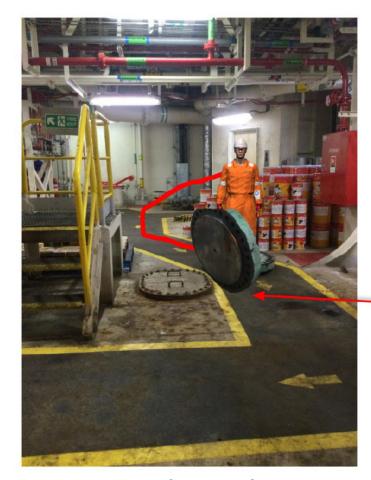




 ${\it HiPo-Incidents\ that\ possessed\ the\ potential\ for\ serious\ safety\ or\ environmental\ consequences}.$

HIPO NEAR MISS - 7/11/2023



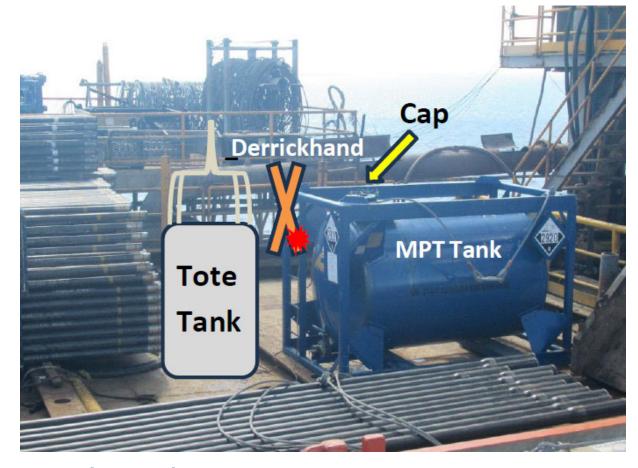




 ${\it HiPo-Incidents\ that\ possessed\ the\ potential\ for\ serious\ safety\ or\ environmental\ consequences}.$

HIPO NEAR MISS - 8/8/2023

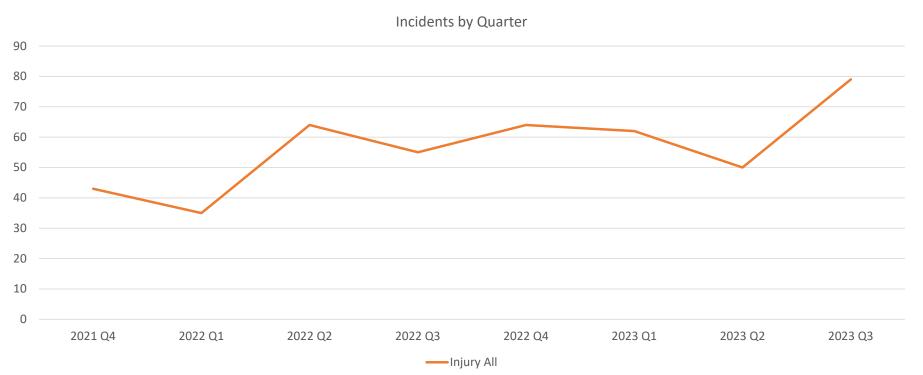




HiPo - Incidents that possessed the potential for serious safety or environmental consequences.

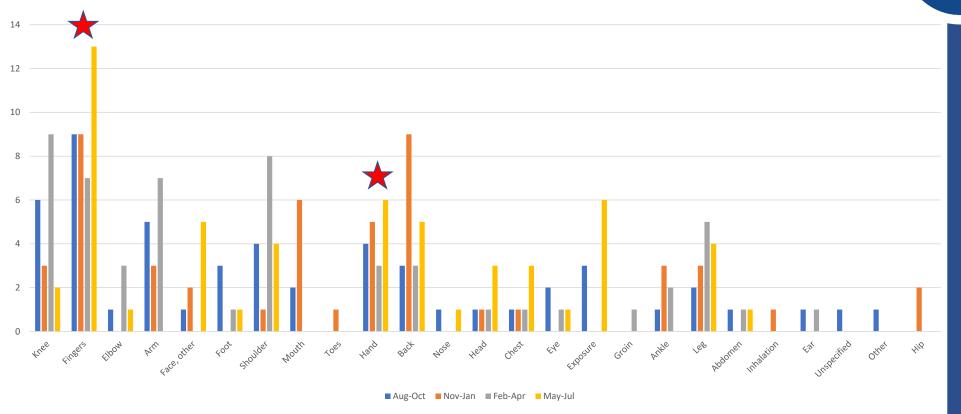
INJURY RATES BY ROLLING QUARTER





INJURY BY BODY PART QUARTERLY LOOK BACK



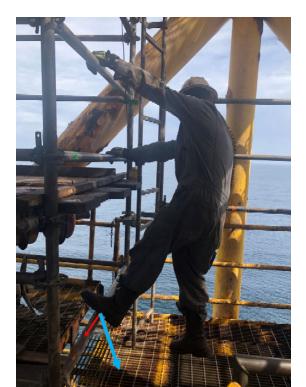


INJURY, RW/JT 1-3, - 7/3/2023





INJURY LTA>3 - 7/7/2023









HIPO INJURY, LTA>3- 09/04/2023









HiPo - Incidents that possessed the potential for serious safety or environmental consequences.

HIPO INJURY, 8/24/2023

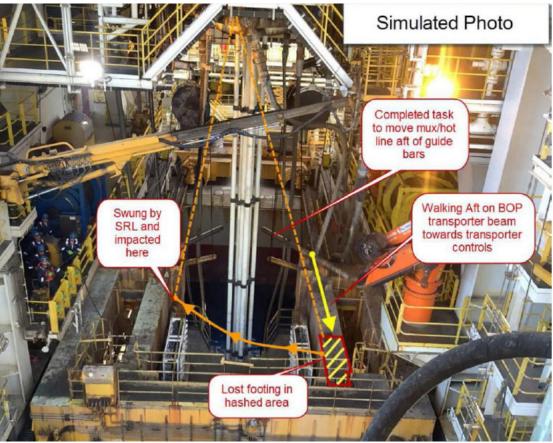


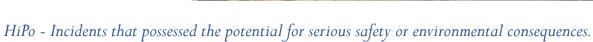


At approximately 1630 hours I was contacted via radio by superintendent a medical emergency on the production deck. He advised to come off the stairs and make right toward the southwest side of the platform. Pt found sitting just outside of a confined space area. There was a hydrocarbon smell in the vicinity. Pt presents as alert, but slow to answer questions and sweating profusely. The pt advised he is not sure what happened. Pt denies any pain or other symptoms. His coworker advised the pt had collapsed and when he didn't respond to him, he began CPR compressions. 4 compressions in total were given to the pt and then the pt woke up. When I inquired a confirmed that he did hear a pop noise on the last compression. Coworkers advised LEL readings of 22ppm. Pt advised he was able to ambulate. Pt assisted out of the work area and to a climate-controlled break room for continued pt assessment. Pt vitals unremarkable. Oxygen saturation 99%, heartrate in the 70's NSR. The more time that passed pt was able to answer questions easier. Pt advised he was working when he

HiPo - Incidents that possessed the potential for serious safety or environmental consequences.

HIPO INJURY- 8/2/2023







INJURY, RWJT>3 - 8/15/23





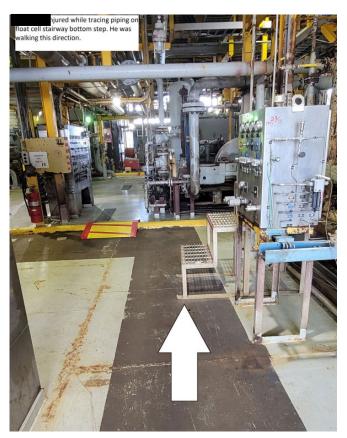






"OTHER INJURY" - 09-24-2023









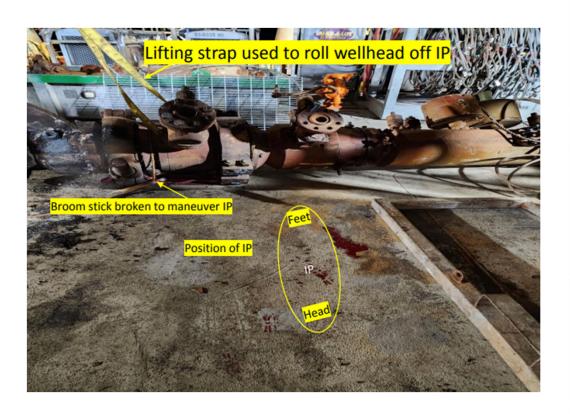
"OTHER INJURY" – 09-27-2023







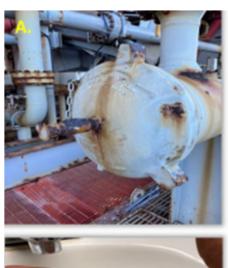
INJURY- 09/21/2023





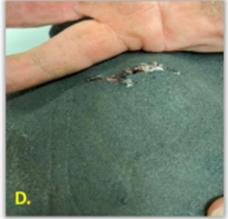


INJURY- 09/21/2023









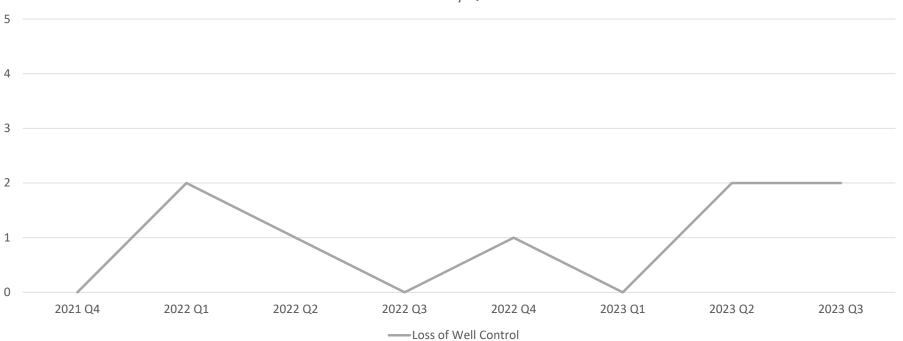




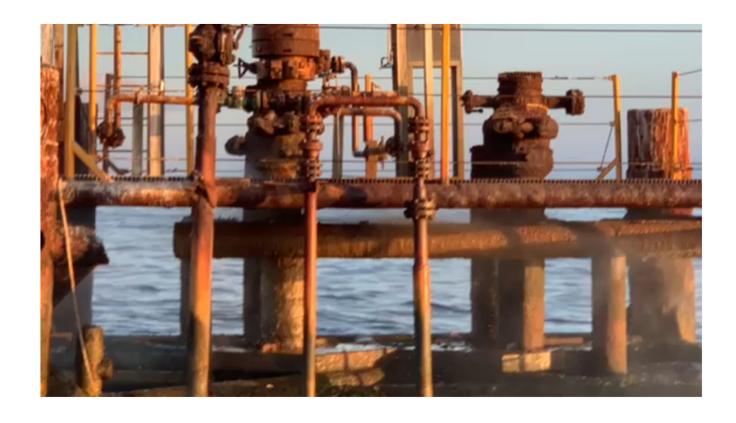
LWC RATES BY ROLLING QUARTER



Incidents by Quarter



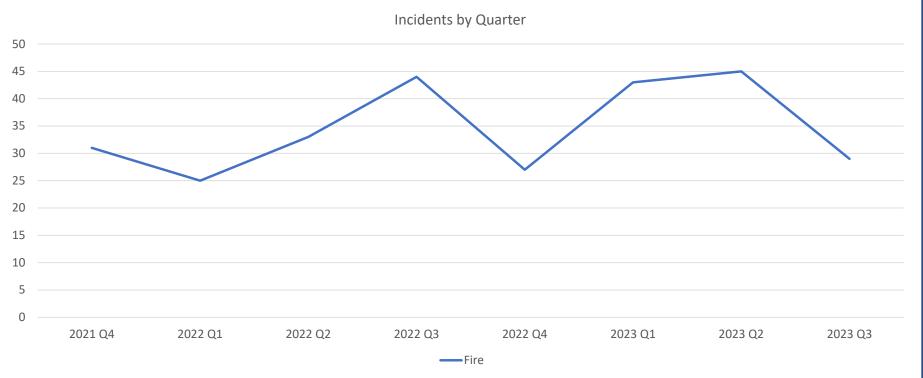
LWC, POLLUTION - 9/21/23





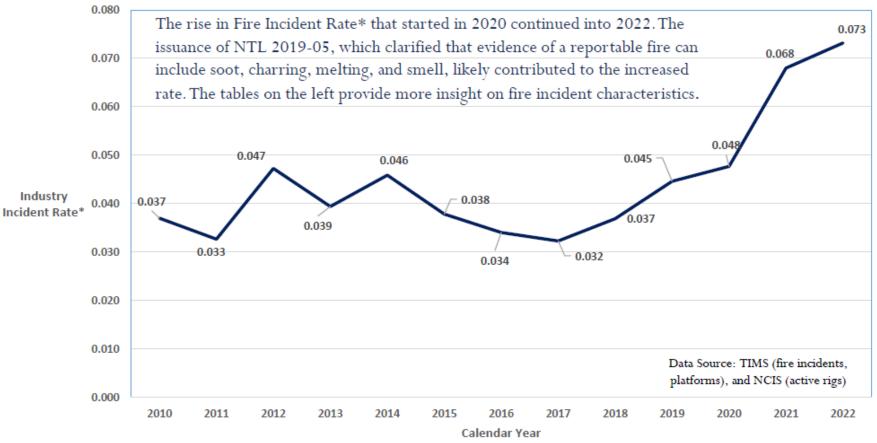
FIRE RATES BY ROLLING QUARTER





FIRE TRENDS





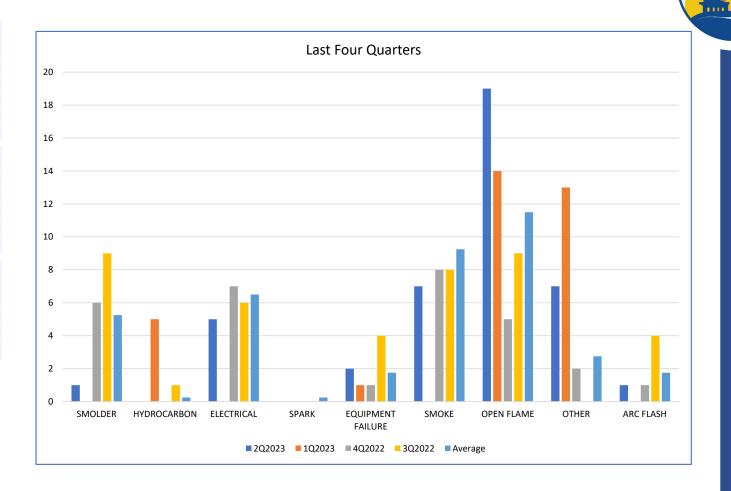
FIRE TRENDS

Percentage of Reported Fires on drill ships and well operation vessels		
2018 Fires	12%	
2019 Fires	11%	
2020 Fires	20%	
2021 Fires	7%	
2022 Fires	7%	

Percentage of Reported Fires with no obvious flame or arc flash		
2018 Fires	34%	
2019 Fires	43%	
2020 Fires	48%	
2021 Fires	17%	
2022 Fires	14%	

Severity Level	2021	2022
1	34%	45%
2	46%	32%
3	14%	14%
4	6%	9%

In 2022, 9% of the reported fires qualified as Severity Level 4 (large fire or one with a potential to be uncontrolled), a 3% increase from 2021.



RECENT BLITZ INSPECTION ON HOT WORK







BSEE



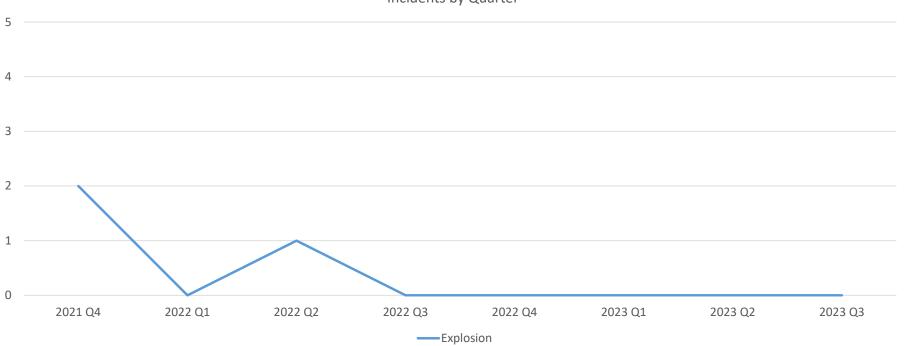




EXPLOSION RATES BY ROLLING QUARTER

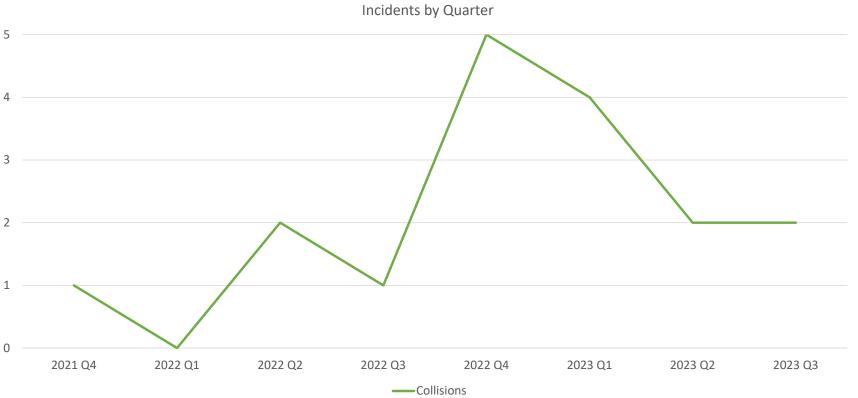


Incidents by Quarter



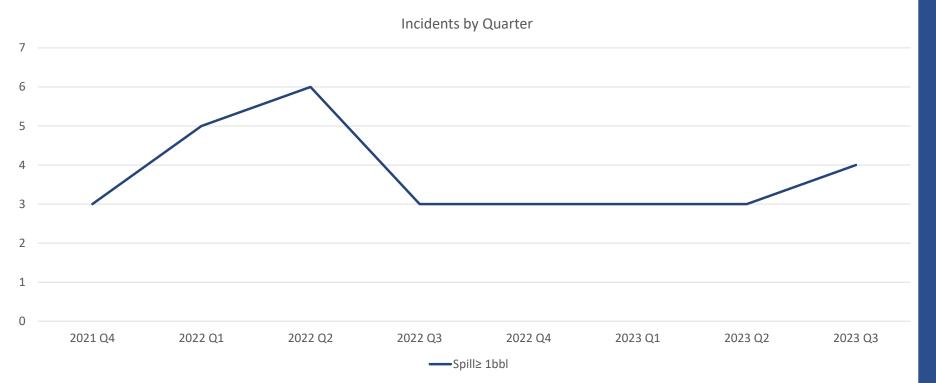
COLLISION RATES BY ROLLING QUARTER





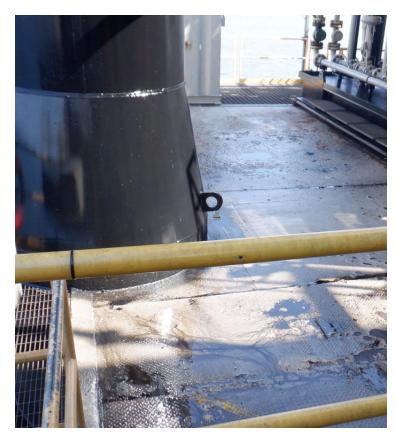
SPILL >1 BBL RATES BY ROLLING QUARTER





POLLUTION, E100 – 7/7/23







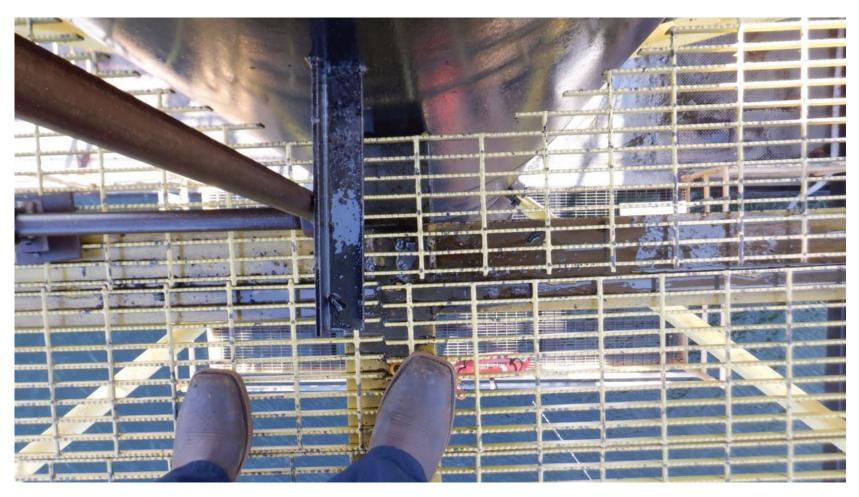
POLLUTION - 7/7/23







POLLUTION - 7/7/23





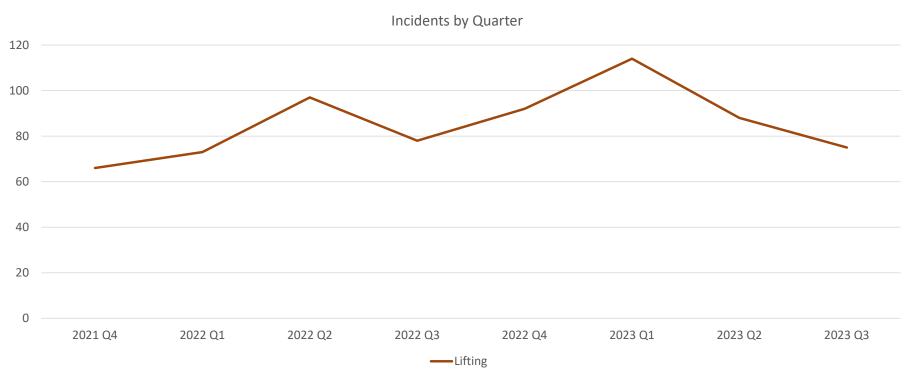
POLLUTION, E100 – 8/4/23



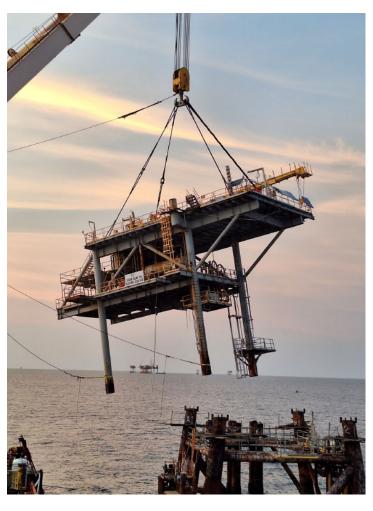


LIFTING RATES BY ROLLING QUARTER





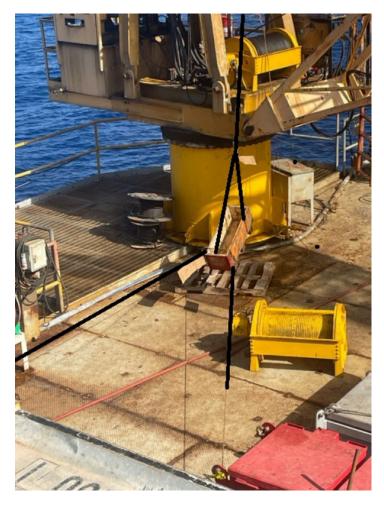
LIFTING - 8/2/2023

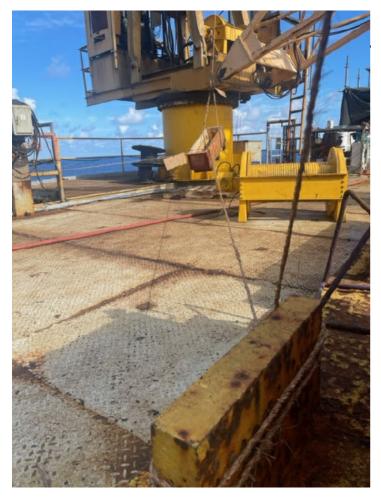






LIFTING / INJURY - 8/15/23

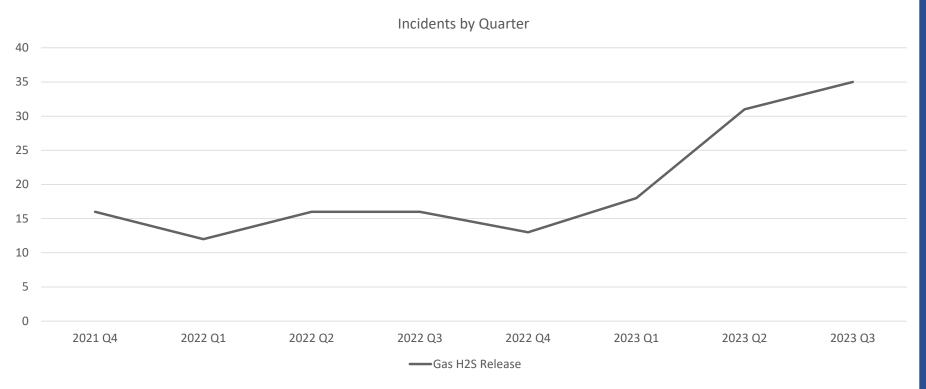






GAS/H2S RELEASE RATES BY ROLLING QUARTER





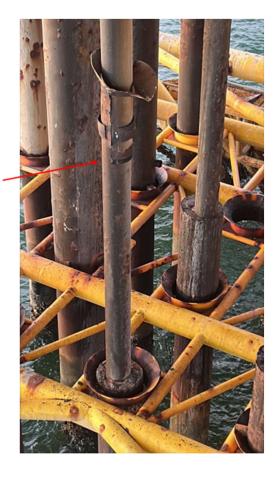
GAS RELEASE- 09/09/2023 GAS RELEASE





13-3/8 Conductor Failure point

Damaged Csg Valve



DECOM ANALYSIS

Incident Details					
Operator Con Evacuations	tractor	Loss of Well Control	Collision		
Required evacuation	Details	Underground	> \$25,000		
		Surface	<= \$25,000		
Injuries		Diverter			
☐ LTA (1-3 days)	Details	Surface Equip. Failure or Procedures			
LTA (>3 days)	Details				
RW/JT (1-3 days)	Details	_	Operation		
RW/JT (>3 days)	Details	Production	Exploration	Decommissioning	
Other:	D-4-3-	☐ Drilling	 Development/Production 	☐ TA	
	Details	─ Workover	Completion	□ PA	
		Helicopter	☐ Motor Vessel	Pipeline	
☐ Fatality	Details	Other		✓ Structure	
✓ Fire		Decommiss	oning	☐ Site Clearance	
☐ Explosion					
Structural Damage			Pollution		
☐ Crane		☐ Pollution	Volume		
Other Lifting Device			bbls Slick appearance:		
Disabled Safety Systems		Latitude:	Longitude:		
✓ Incident > \$25,000 no value - dec	om.	Oil	☐ Diesel		
☐ H2S/15 min/20 ppm		Condensate	☐ Hydraulic		
Required muster		Natural gas	Other:		
☐ Shutdown from gas release					
Other event not listed above:					



RECENTLY COMPLETED PANEL INVESTIGATION







BSEE PANEL REPORT 2023-003

Investigation of January 24, 2021, Seadrill West Neptune Drillship Fatality

Lease OCS-G24102

Mississippi Canyon Area Block 727

Gulf of Mexico Region

New Orleans District

July 24, 2023

• Fatality – 1/24/21

• 10 causes / factors identified

• 8 recommendations to prevent recurrence

• https://www.bsee.gov/sites/bsee.gov/files/2023-09/MC%20727%20Panel%20Investigation%20Report.pdf

RECENTLY COMPLETED PANEL INVESTIGATION





Figure 9 - Position of st	el plates against	vertical steel	post
---------------------------	-------------------	----------------	------

	3/8" thick plate	1" thick plate
Length (long edge) (feet)	8	8
Width (short edge) (feet)	4	4
Thickness (feet)	0.03125	0.08333
Single plate volume (cubic feet)	1.0	2.7
Steel density (lbs/cubic feet) ¹	490	490
Single plate weight (lbs)	490	1307
Quantity	3	2
Total Weight (lbs)	1470	2613
m _{plates} = total mass of all five plates (lbs)	4083 lbs	

Figure 10 - Total weight of steel plates calculation

RECENTLY COMPLETED PANEL INVESTIGATION





Figure 6 - Ratchet Strap that held the steel plates up against the stanchion beams

THEME - LUCK VS. PREPARATION









Thank you for all you do for America!





BSEE Website: www.bsee.gov





@BSEEgov



BSEEgov



Bureau of Safety and Environmental Enforcement



BSEEgov

Bureau of Safety and Environmental Enforcement

Promoting Safety, Protecting the Environment and Conserving Offshore Resources